

CRISP COUNTY POWER COMMISSION
CORDELE, GEORGIA

2:00 P.M.
July 22, 2025

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:

Alissa Wilkerson, Chairwoman
John Pridgen, Vice Chairman
Eli Tinsley
James Dowdy
Sam Farrow
Larry Felton

Others Present:

Chris Hewitt, General Manager
Erin Hurt, Executive Assistant
Kimberly Reid, Attorney
Clint Branch, Tech Services Manager
Sarah Howell, Bus. and Fin. Manager
Blake Manning, Line Division Manager
Chad Young, IT Director
Rick Vaughn, Staff Engineer
Troy Gilliam, Resource Manager
Grant Buckley, IDC Director
Bobby Patterson, Plant Operator Supervisor
Bobby and Wendy Wilson
Douglas Dean
Victoria Mills

Absent

None

Present via Telephone

William Edwards

Media

None

Call to Order

Chairwoman Wilkerson called the meeting to order and welcomed all present.

Minutes

A motion was made by John Pridgen, seconded by Larry Felton, and unanimously carried to approve the minutes of the regular June 2025 meeting.

Public Agenda Request: Douglas Dean Esq.

Chairwoman Wilkerson welcomed Douglas Dean to the floor. He spoke to the commission about the non-profit that is now operating in the Old First Baptist Church building in Cordele. Mr. Dean shared the goal of the non-profit which is to give Crisp County Citizen more to do and increase literacy and work force availability. He gave data comparison of Crisp County to Perry to show that Crisp County numbers, including income and home values are less while crime is significantly higher. The non-profit's goal is to get kids off the streets and improve life styles which in turn could increase property values in Crisp County.

Review of June 2025 Financial Statements

Operating Revenues	\$5,566,687.51
Operating Expenses	\$4,805,197.48
Net Revenues	\$919,443.57
Year to Date Net Revenues	\$681,186.06
Total Funds on Hand	\$1,820,736.46

Manager Hewitt reported energy sales for the month in the Residential and Industrial classes were less and Commercial class greater than the same time last year. Revenue from sales was slightly greater than the same month last year by 13.2%. Sales were below the budgeted amount for the month with total sales 0.3% below budget. Large industrial was 11.6% below budget and non-large industrial just above budget at 3.7%. Total MWh sales is now 5.8% above the YTD budget. Energy consumption was about 6.3% below this time last year and about 0.23% less than 2024 year to date.

Manager Hewitt reported there were 490 heating/cooling degree days (HDD/CDD) for June 2025 which was 0.1% more compared to June 2024 which saw 489 degree days and 8.1% above the long-term average of 453. River flows in the Flint for June were above average. Hydro-electric production was 28.1% greater than the long-term average and 109.3% greater than June of last year. Unit #2 is getting closer to being able to be back online.

It was reported that cash available for operations as of June 30th was \$1,820,736.00, which is a decrease of \$530,185 from the prior month. The available cash is lower than our recommended reserve level of \$9.0 million ~ \$10.9 million. The MCT balance is \$11.82 M as of June 30th. Manager Hewitt recommends approval to transfer up to \$2M from the MCT to offset the monthly MEAG bill to allow cash to remain close to our recommended minimum amount, if necessary. Commissioner Pridgen recommended from this point forward, the Chair and General Manager have authorization to transfer the \$2M if needed.

A motion was made by John Pridgen, seconded by Sam Farrow, and unanimously carried to approve a transfer of up to \$2 million from the MCT account from this point forward, if necessary.

A motion was made by James Dowdy, seconded by Larry Felton, and unanimously carried to approve the June 2025 Financial Statements.

Report on MEAG BOD Meeting

Manager Hewitt reported that the MEAG Board meeting was held at the Annual MEAG Meeting. The fixed and variable costs by project were under budget by \$3.4M year to date. Variable costs were over budget by \$8.3M. Fixed costs were under budget by \$11.7M. Henry Hub was below budget for the month of June by \$3.1MMBTU Bobby Patterson reported that MEAG set a system peak on June 25. Nuclear units ran 1.7% above budget. Unit #1, #2, and #3 at Plant Vogtle ran at 100% while Unit # 4 ran at 99.2%. Hatch #1 ran at 99.7% while Hatch #2 had pump issues and was derated at 93.1%.

Coal generation was above normal for the month at 27.8%. Gas generation was below at 42.8% at 51% capacity factor because Unit #1 is down due to cracked blades on the turbine and turbine rotor issues. Unit #1 is scheduled to return to service on June 24.

SEPA was 11.7% above budget due to wet weather in May which brought the year to date up to 0.3% above budget for the month. Off-system purchases were up in May and down in June which increased price. Year to date is 63.2% above budget on all system energy purchases. Total power resources were 60% non-emitting. Total MEAG energy sales were 6.2% below budget for the year.

Manager Hewitt gave an update on the State and Federal levels.

Report on Current Projects

- ❖ Grant Buckley reported on the unemployment rate which is at 3.5%. ADS is moving along with the upgrade. Crisp IDA gave preapproval for a 3 acre easement near the east industrial park.
- ❖ Sarah Howell reported that the audit should be complete within the next few weeks.
- ❖ Bobby Patterson reported for Ronnie Miller. He reported that work on Hydro #2 has been delayed to August. They are continuing to work on the trash racks. FERC requires a 5 year emergency action plan. Manager Hewitt, Bobby, Ronnie, and Brian will take part in the emergency plan exercise with GA Power out of Albany on August 5. Manager Hewitt, Ronnie, Brian, and Bobby attended an emergency plan exercise in Birmingham, AL on June 10.
- ❖ Rick Vaughn reported there were a total of 71 outages that affected around 3,500 customers with approximately 5,600 interruptions. The leading cause of these outages was small animals/birds and lightning.
- ❖ Clint Branch reported crews are still working at Pateville Sub, which is about 85% complete. Wal-Mart has a planned outage in August for generator installation. Osmose will start pole inspections down Hwy 280 North. City of Arabi is looking to install city sewage which will involve CCPC disconnecting services for those locations as the installation takes place. The recreation department reached out about having more lights installed at the flag football field

and the skate park. Ga Veterans State Park is looking into building a 30,000sq ft building for the airplanes onsite.

- ❖ Troy Gilliam reported that he has replaced several buoys. He has located two new jet ski lifts that were put in without permits. There is control spraying for vegetation growth currently taking place. They tested the use of a drone to help spray in hard to reach places such as Gum Creek.
- ❖ Blake Manning reported that crews have continued to do Osmose pole change outs. They have completed breaker 1170 maintenance. His department is on a 4 year cycle for recloser change outs and this years cycle is complete. The city street light patrol took place this past month with a little over 50 lights being repaired.

Other Business

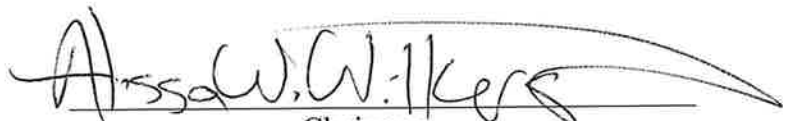
Manager Hewitt reported on the RedWolf Data Center. There are 29 participants and Mr. Hewitt spoke to 10 of those informally. With those 10 participants plus Crisp County power, we are looking at 205 mega watts. He stated that he has a meeting in the week with all participants to see what kind of excess we will have in total. Manager Hewitt will meet with the potential end user this week for a site tour and power plans.

46 KV breakers for Southwest substation were budgeted for \$150,000 each. There has since been a tariff of \$40,000 added. Manager Hewitt requested approval to adjust the prices for this project.

A motion was made by John Prigen, seconded by Larry Felton, unanimously carried to approve the adjusted prices of the project.

Adjourned

Chairwoman Wilkerson announced that there was no further business to come before the Commission and declared the July 2025 Board Meeting adjourned.


Chairman


Secretary